

HYDRAULIC TURBOMACHINES

Exercises 3

Velocity Triangles

Parametric Study for a Velocity Triangle of a Francis Turbine

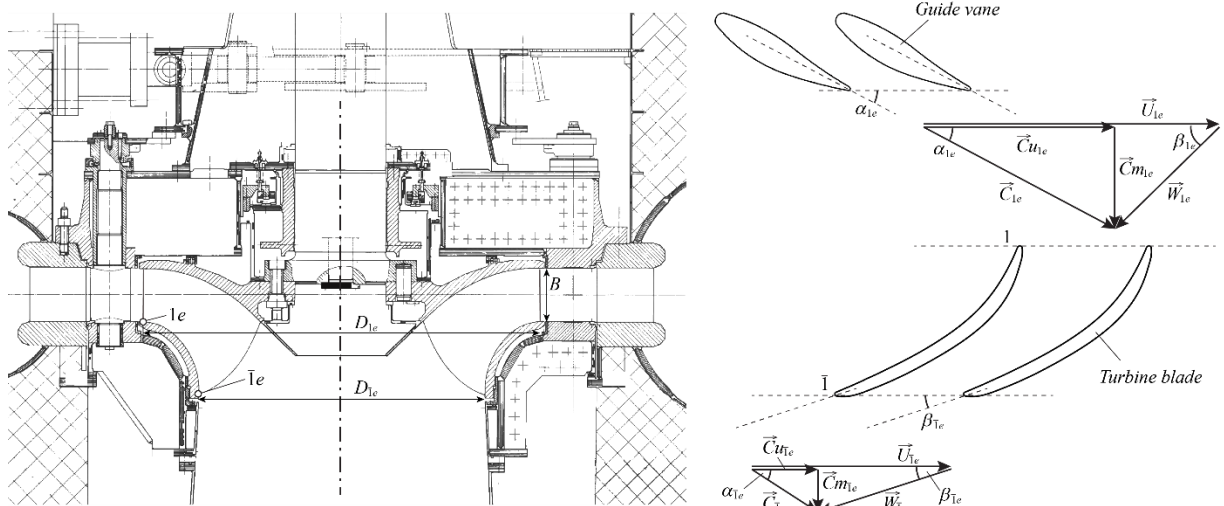


Figure 1. Scheme of the hydropower plant with its characteristics.

The meridional view of a Francis turbine and one example of the velocity triangle are sketched in Figure 1. For a Francis turbine, the angle of the absolute flow velocity at the inlet α_{1e} corresponds to the guide vane opening degree, and the angle of the relative flow velocity at the outlet corresponds to the outlet blade angle β_{1e} , as shown in Figure 1. Referring to the figure, answer the following questions.

- 1) Give the expression of turbine rotational velocity U_{1e} and U_{1e} as a function of the angular rotation ω and the inlet and outlet diameters, D_{1e} and D_{1e} respectively.

$$U_{1e} = \frac{D_{1e}\omega}{2}, \quad U_{1e} = \frac{D_{1e}\omega}{2}$$

- 2) Give the relation of the turbine discharge Q and the discharge Q_t traversing the runner as a function of the volumetric efficiency η_v .

$$Q_t = \eta_v Q$$

- 3) Give the meridional components of the flow velocity $C_{m_{1e}}$ and $C_{m_{1e}}$ as a function of the discharge Q and the volumetric efficiency η_v by using the variable defined in Figure 1.

$$Cm_{1e} = \frac{\eta_v Q}{\pi D_{1e} B},$$

$$Cm_{1e} = \frac{\eta_v Q}{\frac{1}{4} \pi D_{1e}^2}$$

- 4) Considering the vectorial relationship at the turbine runner inlet 1, write the relation of π , Cu_{1e} , Q , η_v , D_{1e} , B and α_{1e} .

$$Cu_{1e} = \frac{1}{\tan \alpha_{1e}} \frac{\eta_v Q}{\pi D_{1e} B}$$

- 5) Considering the vectorial relationship at the turbine runner outlet $\bar{1}$, derive the relation of π , $Cu_{\bar{1}e}$, $U_{\bar{1}e}$, Q , η_v , $D_{\bar{1}e}$ and $\beta_{\bar{1}e}$.

$$Cu_{\bar{1}e} = U_{\bar{1}e} - \frac{1}{\tan \beta_{\bar{1}e}} \frac{4\eta_v Q}{\pi D_{\bar{1}e}^2}$$

- 6) Derive the relation of the transformed specific energy E_t as a function of U_{1e} , $U_{\bar{1}e}$, Q , η_v , D_{1e} , $D_{\bar{1}e}$, B , α_{1e} and $\beta_{\bar{1}e}$.

$$E_t = \frac{1}{\tan \alpha_{1e}} \frac{\eta_v Q}{\pi D_{1e} B} U_{1e} - \frac{1}{2} \left(U_{\bar{1}e} - \frac{1}{\tan \beta_{\bar{1}e}} \frac{4\eta_v Q}{\pi D_{\bar{1}e}^2} \right) U_{\bar{1}e}$$

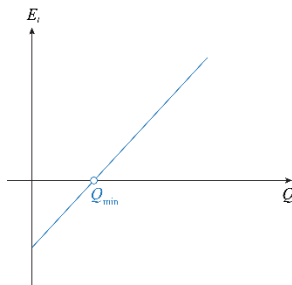
- 7) Considering the ratio of $\frac{U_{1e}}{U_{\bar{1}e}}$, derive the relation for transformed specific energy E_t as a function of $U_{\bar{1}e}$, Q , η_v , $D_{\bar{1}e}$, B , α_{1e} and $\beta_{\bar{1}e}$.

Considering the ratio $\frac{U_{1e}}{U_{\bar{1}e}} = \frac{D_{1e}}{D_{\bar{1}e}}$, the transformed energy E_t can be written as;

$$E_t = -\frac{1}{2} U_{\bar{1}e}^2 + \left(\frac{1}{\tan \alpha_{1e}} \frac{D_{\bar{1}e}}{B} + \frac{2}{\tan \beta_{\bar{1}e}} \right) \frac{\eta_v Q}{\pi D_{\bar{1}e}^2} U_{\bar{1}e}$$

- 8) For a given rotational frequency of the runner, sketch the transformed specific energy E_t as a function of the traversing discharge Q_t , and derive the condition of minimum discharge Q_t^{min} to achieve positive specific energy.

For a given rotational frequency, the transformed power E_t is linearly increased as a function of Q .



In order to produce energy ($E_t > 0$), Q_t must be greater than;

$$Q_{t_min} = \frac{\pi D_{1e}^2 U_{1e}}{2 \left(\frac{1}{\tan \alpha_{1e}} \frac{D_{1e}}{B} + \frac{2}{\tan \beta_{1e}} \right)}$$

- 9) When the turbine is operated at the best efficiency point (BEP), express the transformed power P_t by necessary variables, considering the assumption of the best efficiency point ($Cu_{1e} = 0$).

$$E_{t_BEP} = \frac{1}{\tan \alpha_{1e}} \frac{\eta_v Q}{\pi D_{1e} B} U_{1e}, \quad P_{t_BEP} = \rho \frac{1}{\tan \alpha_{1e}} \frac{\eta_v^2 Q^2}{\pi D_{1e} B} U_{1e}$$

Calculation of the best efficiency using a hill-chart

The $Q_{ED} - n_{ED}$ hill-chart of a Francis turbine with the iso-value curves of both the global efficiency η (red curves) and guide vane opening α (blue curves) is represented in Figure 3. The horizontal and vertical axes represent IEC discharge factor Q_{ED} and IEC speed factor n_{ED} , respectively. Using the hill-chart, answer the following questions. Use the following values if required.

$D_{1e} = 4.20$ m, $D_{1e} = 3.50$ m, $B = 0.60$ m, $n = 3.88$ Hz, $\eta_v = 0.98$ and $\eta_{me} = 0.97$

where η_v and η_{me} are the volumetric and mechanical efficiency, respectively.

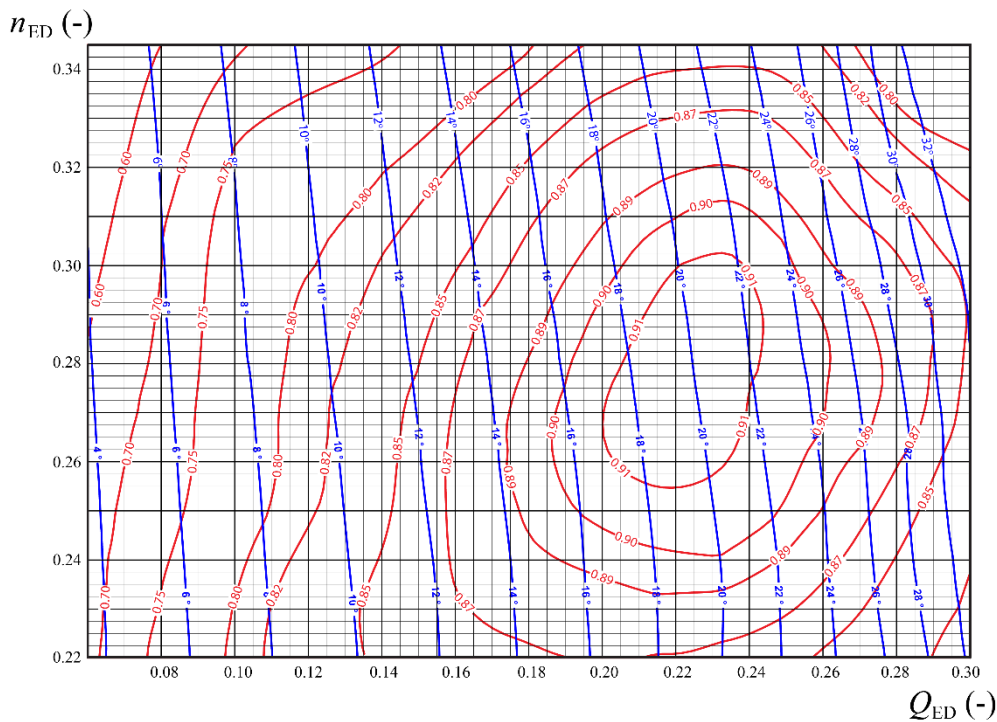


Figure 2. $Q_{ED} - n_{ED}$ hill-chart of a Francis turbine

- 10) Point out the best efficiency point in the hill-chart, and estimate the global efficiency $\eta_{BEP}^{hill-chart}$ and guide vane opening $\alpha_{BEP}^{hill-chart}$ at the best efficiency point (BEP).

The BEP is located at approximately at the center of the isoline with highest efficiency. Therefore, we can approximately expect an efficiency of 92-93% at the BEP by doing a qualitatively estimation on the hillchart in figure 2. For this machine, the estimated best efficiency is $\eta_{BEP}^{estimated} \cong 0.925$, and is achieved for 20° guide vane opening angle, $Q_{ED} = 0.225$ and $n_{ED} = 0.28$.

- 11) At the BEP, the available head H and the discharge in the power plant Q are measured as $H = 235$ m and $Q = 130$ m³ s⁻¹. Calculate the transformed energy E_t at the best efficiency point. Then, calculate the available power at the BEP, i.e. P^{BEP} .

From point 9, $E_{t_BEP} = \frac{1}{\tan \alpha_{le}} \frac{\eta_v Q}{\pi D_{le} B} U_{le}$ the transformed energy is:

$E_t^{BEP} = 2263.5$ J kg⁻¹ by considering a guide vanes angle of 20 degrees as found at point 10.

And so the available power (or output power):

$$P_{BEP} = \eta_{me} P_t = \rho \eta_{me} \eta_v Q E_t = 279.4 \text{ MW}$$